



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
 WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service	W-08
Source of Supply, Pumping and Purchased Water Statistics	W-10
Sources of Water Supply - Ground Waters	W-11
Sources of Water Supply - Surface Waters	W-12
Pumping & Power Equipment	W-13
Reservoirs, Standpipes & Water Treatment	W-14
Water Mains	W-15
Water Services	W-16
Meters	W-17
Hydrants and Distribution System Valves	W-18
Water Operating Section Footnotes	W-19

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23
Electric Operating Section Footnotes	E-24

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET

EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JANET L SPERRY

Title: FINANCIAL DIRECTOR

Office Address:

31 SOUTH MADISON STREET

EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JAMES R FRECHETTE

Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address:

W339 59511 HARVEST COURT

MUKWONAGO, WI 53149

Telephone: (414) 594 - 3995

Fax Number: (414) 594 - 3996

E-mail Address:

Date of most recent audit report: 5/5/1997

Period covered by most recent audit: YEAR ENDED 1996

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: JANET L SPERRY**Title:** FINANCIAL DIRECTOR**Office Address:**31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399**Telephone:** (608) 882 - 2280**Fax Number:** (608) 882 - 2282**E-mail Address:**

Name: MERLE T SMITH PE**Title:** SUPERINTENDENT**Office Address:**31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399**Telephone:** (608) 882 - 2288**Fax Number:** (608) 882 - 2282**E-mail Address:**

Name of utility commission/committee:

Names of members of utility commission/committee:THOMAS G COTHARD, CHAIR

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:**Title:****Telephone:****Fax Number:****E-mail Address:**

Contract/Agreement beginning-ending dates:**Provide a brief description of the nature of Contract Operations being provided:**

IDENTIFICATION AND OWNERSHIP

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,408,520	3,166,825	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,738,509	2,642,571	2
Depreciation Expense (403)	229,526	187,177	3
Amortization Expense (404-407)	0		4
Taxes (408)	176,757	163,914	5
Total Operating Expenses	3,144,792	2,993,662	
Net Operating Income	263,728	173,163	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	263,728	173,163	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	251	4,766	7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0		9
Interest and Dividend Income (419)	24,543	27,146	10
Miscellaneous Nonoperating Income (421)	0		11
Total Other Income	24,794	31,912	
Total Income	288,522	205,075	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		12
Other Income Deductions (426)	1,183	565	13
Total Miscellaneous Income Deductions	1,183	565	
Income Before Interest Charges	287,339	204,510	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	3,262	3,987	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	59,410	40,924	17
Other Interest Expense (431)	684	722	18
Interest Charged to Construction--Cr. (432)	8,120	8,619	19
Total Interest Charges	55,236	37,014	
Net Income	232,103	167,496	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,098,430	2,919,272	20
Balance Transferred from Income (433)	232,103	167,496	21
Miscellaneous Credits to Surplus (434)	0	11,662	22
Miscellaneous Debits to Surplus--Debit (435)	0		23
Appropriations of Surplus--Debit (436)	0		24
Appropriations of Income to Municipal Funds--Debit (439)	0		25
Total Unappropriated Earned Surplus End of Year (216)	3,330,533	3,098,430	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
Electric Plant Interest Income	16,288	5
Water Plant Interest Income	8,255	6
Total (Acct. 419):	24,543	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
Electric Other Income Deductions	785	9
Water Other Income Deductions	398	10
Total (Acct. 426):	1,183	
Miscellaneous Credits to Surplus (434):		
NONE		11
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		12
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		13
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		14
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		4,073			4,073	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		255			255	2
Payroll		1,922			1,922	3
Materials		930			930	4
Taxes		147			147	5
Other (list by major classes):						
Other Benefits		242			242	6
Transportation		326			326	7
Total costs and expenses	0	3,822	0	0	3,822	
Net income (or loss)	0	251	0	0	251	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	536,730	2,871,790	0	0	3,408,520	1
Less: interdepartmental sales	0	18,764	0		18,764	2
Less: interdepartmental rents	0	0			0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	350	1,592			1,942	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	536,380	2,851,434	0	0	3,387,814	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	97,206		97,206	1
Electric operating expenses	280,297		280,297	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,922		1,922	6
Other nonutility expenses			0	7
Water utility plant accounts	1,893		1,893	8
Electric utility plant accounts	42,810		42,810	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,934		1,934	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	426,062	0	426,062	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,135,577	7,312,994	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,205,633	2,060,974	2
Net Utility Plant	5,929,944	5,252,020	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	45,494	45,494	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	38,723	38,325	4
Net Nonutility Property	6,771	7,169	
Investment in Municipality (123)	0		5
Other Investments (124)	6,966	6,200	6
Special Funds (125)	7,869	9,177	7
Total Other Property and Investments	21,606	22,546	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	447,756	360,412	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0		10
Customer Accounts Receivable (142)	315,578	311,746	11
Other Accounts Receivable (143)	45,780	116,199	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,600	3,600	13
Receivables from Municipality (145)	236,331	190,292	14
Materials and Supplies (150)	122,011	133,561	15
Prepayments (165)	33	33	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,163,889	1,108,643	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0		18
Extraordinary Property Losses (182)	0		19
Other Deferred Debits (183)	1,312	1,313	20
Total Deferred Debits	1,312	1,313	
Total Assets and Other Debits	7,116,751	6,384,522	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	322,131	319,298	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	3,330,533	3,098,430	23
Total Proprietary Capital	3,652,664	3,417,728	
LONG-TERM DEBT			
Bonds (221)			24
Advances from Municipality (223)	1,073,610	801,669	25
Other Long-Term Debt (224)	40,000	50,000	26
Total Long-Term Debt	1,113,610	851,669	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		27
Accounts Payable (232)	251,585	309,721	28
Payables to Municipality (233)	81,010	90,989	29
Customer Deposits (235)	13,142	13,878	30
Taxes Accrued (236)	120,722	112,170	31
Interest Accrued (237)	23,362	25,061	32
Other Current and Accrued Liabilities (238)	4,465	4,657	33
Total Current and Accrued Liabilities	494,286	556,476	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		34
Customer Advances for Construction (252)	76,378	39,793	35
Other Deferred Credits (253)	10,118	10,118	36
Total Deferred Credits	86,496	49,911	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)	908		40
Total Operating Reserves	908	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,768,787	1,508,738	41
Total Liabilities and Other Credits	7,116,751	6,384,522	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	3,378,563	0	0	4,711,657	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)				45,357	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	3,378,563	0	0	4,757,014	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	436,721	0	0	1,768,912	10
Total Accumulated Provision	436,721	0	0	1,768,912	
Net Utility Plant	2,941,842	0	0	2,988,102	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	370,545	1,690,429			2,060,974	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	64,476	165,050			229,526	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,562				2,562	6
Accruals charged other						7
accounts (specify):						8
Transportation	1,986	10,477			12,463	9
Salvage		930			930	10
Other credits (specify):						11
Salvage into Inventory		9,922			9,922	12
Total credits	69,024	186,379	0	0	255,403	13
Debits during year						14
Book cost of plant retired	2,297	88,779			91,076	15
Cost of removal		1,934			1,934	16
Other debits (specify):						17
Cost of Removal - Not Payroll	551	17,183			17,734	18
Total debits	2,848	107,896	0	0	110,744	19
Balance End of Year	436,721	1,768,912	0	0	2,205,633	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Other (specify):					
Old Unused Softener Plant	22,332			22,332	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	19,897			19,897	5
Total Nonutility Property (121)	45,494	0	0	45,494	
Less accum. prov. depr. & amort. (122)	38,325	398		38,723	6
Net Nonutility Property	7,169	(398)	0	6,771	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,600	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>3,600</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0		1
Other			96,070	5,684	101,754	112,627	2
Total Electric Utility					101,754	112,627	

Account	Total End of Year	Amount Prior Year	
Electric utility total	101,754	112,627	1
Water utility	20,257	20,934	2
Sewer utility			3
Gas utility			4
Merchandise			5
Other materials & supplies			6
Total Materials and Supplies	122,011	133,561	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	319,298	1
Changes during year (explain):		
Park URD Ballfield	1,327	2
Park Power House	1,506	3
Balance end of year	322,131	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND/WATER STREET MAIN	04/11/1979	03/15/1999	5.00%	8,500	1
STATE TRUST FUND/WATER TOWER	11/14/1990	03/15/2000	6.00%	40,627	2
STATE TRUST FUND/WATER TOWER	08/15/1990	03/15/2000	6.00%	104,400	3
UB&T/1996 PROJECTS	04/19/1996	04/19/2006	5.00%	345,000	4
UB&T/BOOSTER	12/31/1994	12/30/2004	6.00%	213,035	5
UB&T/SUBSTATION	02/14/1997	02/14/2007	6.00%	350,000	6
STATE TRUST FUND/WATER TOWER	08/07/1991	03/15/2001	6.00%	12,048	7
Total for Account 223				<u>1,073,610</u>	
Other Long-Term Debt (224)					
BURNHAM/LAND CONTRACT	07/01/1991	08/01/2001	7.00%	40,000	8
Total for Account 224				<u>40,000</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	112,170	1
Accruals:		
Charged water department expense	70,563	2
Charged electric department expense	106,194	3
Charged sewer department expense	932	4
Other (explain):		
Advance Assessment	5,285	5
Water - Social Security to Work Orders	145	6
Electric - Social Security to Work Orders	3,722	7
Total Accruals and other credits	186,841	
Taxes paid during year:		
County, state and local taxes	112,170	8
Social Security taxes	32,524	9
PSC Remainder Assessment	9,565	10
Other (explain):		
License Fee	24,030	11
Total payments and other debits	178,289	
Balance end of year	120,722	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE				0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
State Trust Fund Loans	10,894	10,936	13,664	8,166	2
UB&T Loans	12,350	48,474	47,082	13,742	3
Subtotal	23,244	59,410	60,746	21,908	
Other Long-Term Debt (224)					
Burnham Land contract	1,817	3,262	3,625	1,454	4
Subtotal	1,817	3,262	3,625	1,454	
Notes Payable (231)					
Customer Deposit Interest		684	684	0	5
Subtotal	0	684	684	0	
Total	25,061	63,356	65,055	23,362	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	986,366	522,372				1,508,738	1
Add credits during year:							
For Services	29,726	3,337				33,063	2
For Mains	183,785	56,114				239,899	3
Other (specify):							
REMOTE WATER METERS	285					285	4
Deduct charges (specify):							
REFUND FOR LARGER MAIN SIZE	12,404					12,404	5
ADEC REFUNDS		560				560	6
FINAL CONSTRUCTION CHARGES NEVER PD		234				234	7
Balance End of Year	1,187,758	581,029	0	0	0	1,768,787	
Amount of federal and state grants in aid received for utility construction included in End of Year totals	223,360					223,360	8

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO Capital Credit Certificates	5,178	2
4 Old Water Main Assessments - Properties in Union Township	1,788	3
Total (Acct. 124):	6,966	
Special Funds (125):		
Customer Deposits Checking Account	7,869	4
Total (Acct. 125):	7,869	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	32,934	6
Electric	282,644	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	315,578	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	31,464	10
Merchandising, jobbing and contract work		11
Other (specify):		
Water Meter Remotes	180	12
Frozen Water Meters	275	13
Tax Letters to Title Companies	30	14
Car vs Hydrant	132	15
Water Construction	3,843	16
Electric Construction	9,856	17
Total (Acct. 143):	45,780	
Receivables from Municipality (145):		
Electric - Utility Bills	4,841	18
Electric - Write Offs on the Tax Roll	3,546	19
Electric - Construction	2,833	20
Electric - Miscellaneous	470	21
Water - Utility Bills	102	22
Water - Write Offs on the Tax Roll	442	23

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
Water - Fire Protection	202,592	24
Water - Miscellaneous	253	25
Sewer - Write Offs on the Tax Roll	497	26
Sewer - Joint Meter Charges	20,707	27
Sewer - Bankruptcies	48	28
Total (Acct. 145):	236,331	
Prepayments (165):		
American Paging Final Month Paid - 1993	33	29
Total (Acct. 165):	33	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Other Deferred Debits (183):		
Primary Construction Planning Deferred	1,312	31
Total (Acct. 183):	1,312	
Payables to Municipality (233):		
Sewer User Fees	81,010	32
Total (Acct. 233):	81,010	
Other Deferred Credits (253):		
Settlement to Dismantle Standpipe - 1991	9,775	33
WP&L Emmission Credit - 1995 - Balance to be carried until next refund	343	34
Total (Acct. 253):	10,118	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	3,250,857	4,396,202	0	0	7,647,059	1
Materials and Supplies	20,595	107,190	0	0	127,785	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	403,633	1,729,670	0	0	2,133,303	4
Customer Advances for Construction		76,378			76,378	5
Contributions in Aid of Construction	1,087,062	551,700	0	0	1,638,762	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,780,757	2,145,644	0	0	3,926,401	
Net Operating Income	195,203	68,525	0	0	263,728	8
Net Operating Income as a percent of						
Average Net Rate Base	10.96%	3.19%	N/A	N/A	6.72%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	320,714	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	3,214,481	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	3,535,195	
Net Income		
Net Income	232,103	5
Percent Return on Proprietary Capital	6.57%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

Wisconsin Power & Light Company and Evansville Municipal Electric signed an agreement to allow WP&L to build a three phase line into our service territory to serve a customer. Our three phase extension would have needed to be several miles long, but WP&L had three phase less than a mile from the site. The agreement allows WP&L to serve this customer until we have three phase service in the area.

4. Estimated changes in revenues due to rate changes.

Late in 1997 Evansville applied for an electric rate change with the new rates to be effective early in 1998.

5. Obligations incurred or assumed, excluding commercial paper.

The Evansville Municipal Electric Utility borrowed \$350,000 from a local bank in 1997, to pay for our substation addition.

6. Formal proceedings with the Public Service Commission.

The Evansville Water Department had new Water Rates effective in March of 1997.

7. Any additional matters.

The Evansville area is experiencing rapid growth.
We updated our depreciation rates according to the latest benchmark rates.

FINANCIAL SECTION FOOTNOTES

Income Statement (Page F-01)

Note: #400 should equal E-1, Total Operating Revenues & W-1, Total Operating Revenues.

Revenues Subject to Wisconsin Remainder Assessment (Page F-04)

Our Sewer Plant is not regulated.

Note: Use amounts in account #448 for interdepartmental sales.

Accumulated Provision for Depreciation and Amortization of Utility Plant (Page F-08)

We updated our depreciation rates according to the latest benchmark rates.

Net Nonutility Property (Accts. 121 & 122) (Page F-09)

Line 6, #122 The depreciation has been a negative deduction in past years. This system will not allow such and so a positive figure was added to additions, instead.

Notes Payable & Miscellaneous Long-Term Debt (Page F-15)

The advances (223) were listed by Date of Issue but the system rearranged them into this sequence.

Taxes Accrued (Acct. 236) (Page F-16)

Charged Water Expense - all 408's

Charged Electric Expense - all 408's

Charged sewer Expense - see 02 408 002

Advance Assessment - usually Sep (see 236 credits)

County, State, and Local - see 236 (tax equivalent pd in current year)

Social Security Taxes - everything

PSC Remainder Assessment - usually Sep (see 236 debits)

Return on Rate Base Computation (Page F-20)

Note: See 1996 PSC Report for computation notes for this calculation.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	529,979	1
Total Sales of Water	529,979	
Other Operating Revenues		
Forfeited Discounts (470)	2,403	2
Miscellaneous Service Revenues (471)	245	3
Rents from Water Property (472)	1,234	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	2,869	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	6,751	
Total Operating Revenues	536,730	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	1,154	8
Pumping Expenses (620-625)	35,167	9
Water Treatment Expenses (630-635)	13,311	10
Transmission and Distribution Expenses (640-655)	48,539	11
Customer Accounts Expenses (901-904)	10,394	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	97,923	14
Total Operation and Maintenance Expenses	206,488	
Other Operating Expenses		
Depreciation Expense (403)	64,476	15
Amortization Expense (404-407)		16
Taxes (408)	70,563	17
Total Other Operating Expenses	135,039	
Total Operating Expenses	341,527	
NET OPERATING INCOME	195,203	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	2	26	101	2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	26	101	
Metered Sales to General Customers (461)				
Residential	1,338	73,617	239,195	4
Commercial	142	17,710	45,480	5
Industrial	9	14,110	22,376	6
Total Metered Sales to General Customers (461)	1,489	105,437	307,051	
Private Fire Protection Service (462)	9		8,436	7
Public Fire Protection Service (463)	2		202,801	8
Other Sales to Public Authorities (464)	17	5,089	11,590	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,519	110,552	529,979	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	202,592	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	209	3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	202,801	
Forfeited Discounts (470):		
Customer late payment charges	2,403	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	2,403	
Miscellaneous Service Revenues (471):		
Tax Letters for Title Companies	245	7
Total Miscellaneous Service Revenues (471)	245	
Rents from Water Property (472):		
Data processing rental fees	1,234	8
Total Rents from Water Property (472)	1,234	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,869	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	2,869	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)	1,154	4
Total Source of Supply Expenses	1,154	
PUMPING EXPENSES		
Operation Labor (620)		5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	18,764	7
Operation Supplies and Expenses (623)	2,872	8
Maintenance of Pumping Plant (625)	13,531	9
Total Pumping Expenses	35,167	
WATER TREATMENT EXPENSES		
Operation Labor (630)	1,847	10
Chemicals (631)	10,448	11
Operation Supplies and Expenses (632)	69	12
Maintenance of Water Treatment Plant (635)	947	13
Total Water Treatment Expenses	13,311	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	20,507	14
Operation Supplies and Expenses (641)	3,884	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,906	16
Maintenance of Mains (651)	7,293	17
Maintenance of Services (652)	6,706	18
Maintenance of Meters (653)	2,767	19
Maintenance of Hydrants (654)	3,476	20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	48,539	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,008	22
Accounting and Collecting Labor (902)	4,557	23
Supplies and Expenses (903)	2,479	24
Uncollectible Accounts (904)	350	25
Total Customer Accounts Expenses	10,394	
SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	12,590	27
Office Supplies and Expenses (921)	1,995	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	1,963	30
Property Insurance (924)	1,344	31
Injuries and Damages (925)	4,596	32
Employee Pensions and Benefits (926)	53,483	33
Regulatory Commission Expenses (928)	470	34
Miscellaneous General Expenses (930)	7,883	35
Transportation Expenses (933)	5,901	36
Maintenance of General Plant (935)	7,698	37
Total Administrative and General Expenses	97,923	
Total Operation and Maintenance Expenses	206,488	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		59,707	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		932	2
Net property tax equivalent		58,775	
Social Security	35%	11,382	3
PSC Remainder Assessment	12.87%	551	4
Other (specify): NONE			5
Social Security to Work Orders		(145)	6
Total tax expense		70,563	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211400				3
County tax rate	mills		6.153130				4
Local tax rate	mills		10.087610				5
School tax rate	mills		10.203250				6
Voc. school tax rate	mills		1.525570				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		28.180960				10
Less: state credit	mills		1.804150				11
Net tax rate	mills		26.376810				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.087610				14
Combined School Tax Rate	mills		11.728820				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		21.816430				17
Total Tax Rate	mills		28.180960				18
Ratio of Local and School Tax to Total	dec.		0.774155				19
Total tax net of state credit	mills		26.376810				20
Net Local and School Tax Rate	mills		20.419738				21
Utility Plant, Jan. 1	\$	3,123,151	3,123,151				22
Materials & Supplies	\$	20,935	20,935				23
Subtotal	\$	3,144,086	3,144,086				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	3,090,544	3,090,544				26
Assessment Ratio	dec.		0.946100				27
Assessed Value	\$	2,923,964	2,923,964				28
Net Local & School Rate	mills		20.419738				29
Tax Equiv. Computed for Current Year	\$	59,707	59,707				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	59,707					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	136,166	15,464	8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	138,347	15,464	
 PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	470,191	2,618	13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	109,610	1,522	17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	624,191	4,140	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)	25,036	676	23
Total Water Treatment Plant	25,036	676	
 TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,181	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			151,630	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	153,811	
PUMPING PLANT				
Land and Land Rights (320)			3,685	12
Structures and Improvements (321)			472,809	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			111,132	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			40,705	20
Total Pumping Plant	0	0	628,331	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			25,712	23
Total Water Treatment Plant	0	0	25,712	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			5,735	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	547,278		26
Transmission and Distribution Mains (343)	1,143,032	173,958	27
Fire Mains (344)			28
Services (345)	212,884	30,458	29
Meters (346)	96,464	12,899	30
Hydrants (348)	198,388	19,495	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	2,203,781	236,810	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	36,661	490	34
Office Furniture and Equipment (391)	8,862		35
Computer Equipment (391.1)	20,318	129	36
Transportation Equipment (392)	18,918		37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)	14,945		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)			41
Communication Equipment (397)	1,580		42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	131,796	619	
Total utility plant in service directly assignable	3,123,151	257,709	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	3,123,151	257,709	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			547,278	26
Transmission and Distribution Mains (343)			1,316,990	27
Fire Mains (344)			0	28
Services (345)			243,342	29
Meters (346)	2,085		107,278	30
Hydrants (348)	212		217,671	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	2,297	0	2,438,294	
GENERAL PLANT				
Land and Land Rights (389)			22,213	33
Structures and Improvements (390)			37,151	34
Office Furniture and Equipment (391)			8,862	35
Computer Equipment (391.1)			20,447	36
Transportation Equipment (392)			18,918	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			14,945	39
Laboratory Equipment (395)			8,299	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			1,580	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	132,415	
Total utility plant in service directly assignable	2,297	0	3,378,563	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	2,297	0	3,378,563	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,355	10,355	1
February			9,775	9,775	2
March			11,449	11,449	3
April			12,025	12,025	4
May			12,876	12,876	5
June			11,894	11,894	6
July			12,150	12,150	7
August			10,283	10,283	8
September			9,920	9,920	9
October			11,392	11,392	10
November			11,430	11,430	11
December			12,491	12,491	12
Total for year	0	0	136,040	136,040	
Less: Measured or estimated water used in main flushing and water treatment during year				3,000	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				133,040	16
Less: Water sold				110,552	17
Losses and unaccounted for				22,488	18
Percent unaccounted for to the nearest whole percent (%)				17%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				695,000	21
Date of maximum: 3/2/1997					22
Cause of maximum:					23
Water Main Break					
Minimum gallons pumped by all methods in any one day during reporting year				278,000	24
Date of minimum: 2/7/1997					25
Total KWH used for pumping for the year				285,504	26
If water is purchased:Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Identification Number (b)	Intakes		
		Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3 FIRE PUMP	1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER	5
Year Installed	1995	1995	1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	600	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9
Year Installed	1995	1995	1995	10
Type	ELECTRIC	NATURAL GAS	ELECTRIC	11
Horsepower	40	40	100	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15
Purpose	P	P	S	16
Destination	R	R	D	17
Pump Manufacturer	BRYAN JACKSON	BRYAN JACKSON	CUMMINS ONAN	18
Year Installed	1929	1957	1995	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	OTHER	20
Actual Capacity (gpm)	460	740	1	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	PUMP HAS SOME BAD INFO	22
Year Installed	1985	1957	1995	23
Type	ELECTRIC	ELECTRIC	DIESEL	24
Horsepower	25	40	1	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	4
			5
Year constructed	1931	1990	6
			7
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	8
			9
Elevation difference in feet (See Headnote 3.)	2	185	10
Total capacity in gallons	400,000	300,000	11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	13
			14
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	15
			16
			17
Filters, type (gravity, pressure, other, none)		NONE	18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	20
			21
			22
Is a corrosion control chemical used (yes, no)?		N	23
			24
Is water fluoridated (yes, no)?		Y	25
			26

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	2.000	160				160
M	D	4.000	24,971				24,971
A	D	6.000	4,098				4,098
M	D	6.000	16,604				16,604
M	D	8.000	23,421	1,400			24,821
M	D	10.000	17,559	1,138			18,697
M	D	12.000	1,640	300			1,940
Total Within Municipality			88,453	2,838	0	0	91,291
Total Utility			88,453	2,838	0	0	91,291

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1				1		1
M	0.500	7				7		2
M	0.750	1,130				1,130		3
M	1.000	276	37			313		4
M	1.500	2				2		5
M	2.000	25	2			27		6
P	2.000	1				1		7
M	4.000	7				7		8
M	6.000	2	5			7		9
M	10.000	1	1			2		10
Total Utility		1,452	45	0	0	1,497	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,697	204	130		1,771	156	1
0.750	27				27	2	2
1.000	22	2	3		21	3	3
1.250	1				1	0	4
1.500	21	2			23	0	5
2.000	29		1		28	7	6
3.000	5				5	0	7
Total:	1,802	208	134	0	1,876	168	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,330	104	1	5		331	1,771	1
0.750	6	3				18	27	2
1.000	1	10	3	2		5	21	3
1.250						1	1	4
1.500	1	12	2	1		7	23	5
2.000		12	2	7		7	28	6
3.000		1	1	2		1	5	7
Total:	1,338	142	9	17	0	370	1,876	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	202	12	3		211	2
Total Fire Hydrants	202	12	3	0	211	
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	148
Number of distribution system valves end of year:	358
Number of distribution valves operated during year:	192

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues & Expenses (Page W-01)

#460-467 Sales up due to new water rates in March of 1997 and due to 36 new customers.

#640-655 Distribution Expenses down because we had a major valve and hydrant replacement project in 1996 but not in 1997.

#403 Depreciation Expenses are up because of plant additions, mostly mains.

#408 Taxes are up because of more plant.

Taxes (Acct. 408 - Water) (Page W-06)

Note: This account must equal all 408's.

Water Utility Plant in Service (Page W-08)

#314 - Wells - New Piping in Well #1

#321 - Pumping Station - Booster final payment

#325 - Pumping Equipment - Smaller Pumps & Manifold Tank

#332 - Water Treatment - 50 gal Chemical Feed Tank

#343 - Mains - 1400'-8", 1138'-10", 300'-12"

#345 - Services - 2-3/4", 37-1", 2-2", 5-6", 1-10"

#346 - Meters - 208 New Water Meters & 134 Water Meters Junked

#348 - Hydrants - 12 New Hydrants & 3 Hydrants Junked

#391 - Gen Plant Structures - Additional Garage Door Opening

#391.1 - Computer - CRT Terminal

Pumping and Purchased Water Statistics (Page W-10)

Note: use 28-9510 & 28-9515 & 28-9520 for Pumping KWH's

Reservoirs, Standpipes & Water Treatment (Page W-14)

The 1906 standpipe was taken off-line during 1991 and added to non-utility plant.

Water Mains (Page W-15)

All water mains added during 1997 were developer funded.

Water Services (Page W-16)

New water services 1" - \$500 or developer built.

New Services over 1" - Charged at cost.

In 1997, all the new water services were developer paid.

Services outside of municipal boundary:

5/8" 22

3/4" 1 15-3540 S

1 1/2" 1 15-3575 F

Private Fire Protection:

2" Sprinkler 1

6" Sprinkler 2

8" Sprinkler 5

10" Sprinkler 1

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	2,852,365	1
Total Sales of Electricity	2,852,365	
Other Operating Revenues		
Forfeited Discounts (450)	10,651	2
Miscellaneous Service Revenues (451)	394	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	8,239	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	141	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	19,425	
Total Operating Revenues	2,871,790	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,073,819	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	161,936	11
Customer Accounts Expenses (901-904)	49,552	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	246,714	14
Total Operation and Maintenance Expenses	2,532,021	
Other Expenses		
Depreciation Expense (403)	165,050	15
Amortization Expense (404-407)		16
Taxes (408)	106,194	17
Total Other Expenses	271,244	
Total Operating Expenses	2,803,265	
NET OPERATING INCOME	68,525	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Penalties	10,651	1
Total Forfeited Discounts (450)	10,651	
Miscellaneous Service Revenues (451):		
Reconnect Fees	194	2
Bad Check Charges	200	3
Total Miscellaneous Service Revenues (451)	394	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
Pole Rents	5,898	5
Date Processing Rents	2,291	6
School - Rent Truck for Filming	50	7
Total Rent from Electric Property (454)	8,239	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
Sales Tax Profit	141	9
Total Other Electric Revenues (456)	141	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,073,819	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,073,819	
Total Power Production Expenses	2,073,819	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	25,171	20
Line and Station Labor (561)	15,796	21
Line and Station Supplies and Expenses (562)	5,537	22
Street Lighting and Signal System Expenses (565)	51	23
Meter Expenses (566)	6,018	24
Customer Installations Expenses (567)	1,948	25
Miscellaneous Distribution Expenses (569)	11,583	26
Maintenance of Structures and Equipment (571)	28,788	27
Maintenance of Lines (572)	52,093	28
Maintenance of Line Transformers (573)	4,344	29
Maintenance of Street Lighting and Signal Systems (574)	1,825	30
Maintenance of Meters (575)	8,782	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	<u>161,936</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	13,253	33
Accounting and Collecting Labor (902)	23,009	34
Supplies and Expenses (903)	11,698	35
Uncollectible Accounts (904)	1,592	36
Total Customer Accounts Expenses	<u>49,552</u>	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	28,512	38
Office Supplies and Expenses (921)	3,617	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	11,090	41
Property Insurance (924)	863	42
Injuries and Damages (925)	10,045	43
Employee Pensions and Benefits (926)	106,836	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	48,009	46
Transportation Expenses (933)	4,869	47
Maintenance of General Plant (935)	32,873	48
Total Administrative and General Expenses	246,714	
Total Operation and Maintenance Expenses	2,532,021	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		61,015	1
Social Security	65%	21,142	2
Wisconsin Gross Receipts Tax		24,030	3
PSC Remainder Assessment	87.13%	3,729	4
Other (specify):			
Social Security to Work Orders		(3,722)	5
Total tax expense		106,194	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211400				3
County tax rate	mills		6.153130				4
Local tax rate	mills		10.087610				5
School tax rate	mills		10.203250				6
Voc. school tax rate	mills		1.525570				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		28.180960				10
Less: state credit	mills		1.804150				11
Net tax rate	mills		26.376810				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.087610				14
Combined School Tax Rate	mills		11.728820				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		21.816430				17
Total Tax Rate	mills		28.180960				18
Ratio of Local and School Tax to Total	dec.		0.774155				19
Total tax net of state credit	mills		26.376810				20
Net Local and School Tax Rate	mills		20.419738				21
Utility Plant, Jan. 1	\$	4,189,843	4,189,843				22
Materials & Supplies	\$	112,627	112,627				23
Subtotal	\$	4,302,470	4,302,470				24
Less: Plant Outside Limits	\$	1,144,182	1,144,182				25
Taxable Assets	\$	3,158,288	3,158,288				26
Assessment Ratio	dec.		0.946100				27
Assessed Value	\$	2,988,056	2,988,056				28
Net Local & School Rate	mills		20.419738				29
Tax Equiv. Computed for Current Year	\$	61,015	61,015				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	61,015					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)		1
Franchises and Consents (302)		2
Miscellaneous Intangible Plant (303)		3
Total Intangible Plant	<u>0</u>	<u>0</u>
 STEAM PRODUCTION PLANT		
Land and Land Rights (310)		4
Structures and Improvements (311)		5
Boiler Plant Equipment (312)		6
Engines and Engine Driven Generators (313)		7
Turbogenerator Units (314)		8
Accessory Electric Equipment (315)		9
Miscellaneous Power Plant Equipment (316)		10
Total Steam Production Plant	<u>0</u>	<u>0</u>
 HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)		11
Structures and Improvements (331)		12
Reservoirs, Dams and Waterways (332)		13
Water Wheels, Turbines and Generators (333)		14
Accessory Electric Equipment (334)		15
Miscellaneous Power Plant Equipment (335)		16
Roads, Railroads and Bridges (336)		17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>
 OTHER PRODUCTION PLANT		
Land and Land Rights (340)		18
Structures and Improvements (341)		19
Fuel Holders, Producers and Accessories (342)		20
Prime Movers (343)		21
Generators (344)		22
Accessory Electric Equipment (345)		23
Miscellaneous Power Plant Equipment (346)		24
Total Other Production Plant	<u>0</u>	<u>0</u>
 TRANSMISSION PLANT		
Land and Land Rights (350)		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)			35
Station Equipment (362)	321,391	353,356	36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	557,585	42,582	38
Overhead Conductors and Devices (365)	597,327	75,268	39
Underground Conduit (366)			40
Underground Conductors and Devices (367)	428,096	111,117	41
Line Transformers (368)	816,268	52,529	42
Services (369)	448,550	43,691	43
Meters (370)	172,924	6,632	44
Installations on Customers' Premises (371)	27,003	3,972	45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	123,357	7,595	47
Total Distribution Plant	3,492,686	696,742	
GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	90,449	910	49
Office Furniture and Equipment (391)	17,643		50
Computer Equipment (391.1)	37,720	239	51
Transportation Equipment (392)	89,302	20,949	52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)	62,332		54
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	227,436		56
Communication Equipment (397)	16,622	848	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)	29,695		645,052 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	17,025		583,142 38
Overhead Conductors and Devices (365)	16,887		655,708 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	6,280		532,933 41
Line Transformers (368)	13,368		855,429 42
Services (369)	378		491,863 43
Meters (370)	2,468		177,088 44
Installations on Customers' Premises (371)	1,173		29,802 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,505		129,447 47
Total Distribution Plant	88,779	0	4,100,649
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)			91,359 49
Office Furniture and Equipment (391)			17,643 50
Computer Equipment (391.1)			37,959 51
Transportation Equipment (392)			110,251 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			62,332 54
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)			227,436 56
Communication Equipment (397)			17,470 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	588,062	22,946
Total utility plant in service directly assignable	4,080,748	719,688
<u>Common Utility Plant Allocated to Electric Department</u>		60
 Total utility plant in service	 4,080,748	 719,688

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	611,008
Total utility plant in service directly assignable	88,779	0	4,711,657
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	88,779	0	4,711,657

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.51	1
7.2/12.5 kV (12kV)	0.42	18.67	2
14.4/24.9 kV (25kV)			3
Other:			
120/240		12.69	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		0.77	5
7.2/12.5 kV (12kV)	3.37	126.70	6
14.4/24.9 kV (25kV)			7
Other:			
120/240		15.25	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	10,085	Friday	01/17/1997	08:00	5,438
February	02	10,007	Saturday	02/01/1997	07:00	5,069
March	03	9,710	Thursday	03/13/1997	07:00	4,843
April	04	9,672	Monday	04/07/1997	08:00	4,622
May	05	9,072	Thursday	05/15/1997	08:00	4,642
June	06	11,558	Tuesday	06/24/1997	13:00	4,642
July	07	11,875	Wednesday	07/16/1997	17:00	5,328
August	08	10,423	Friday	08/01/1997	13:00	5,290
September	09	10,442	Monday	09/01/1997	16:00	4,814
October	10	9,628	Tuesday	10/21/1997	19:00	4,901
November	11	10,123	Thursday	11/13/1997	07:00	5,395
December	12	9,972	Monday	12/22/1997	11:00	5,346
Total		122,567				60,330

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Power & Light Company

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		60,331	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		60,331	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		57,750	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		76	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		76	23
Total Sold and Used		57,826	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,505	27
Total Energy Losses		2,505	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		4.1521%	29
Total Disposition of Energy		60,331	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
Yard Lights	Ms-1		3	1
Residential Service	Rg-1	2,241	18,771	2
Total Sales for Residential Sales		2,241	18,774	
Commercial & Industrial				
General Service	Cg-1	485	9,244	3
Small Power Service	Cp-1	25	5,937	4
Large Power Service	Cp-2	4	4,497	5
Industrial Services	Cp-4	2	18,820	6
Yard Lights	Ms-1		235	7
Total Sales for Commercial & Industrial		516	38,733	
Public Street & Highway Lighting				
Athletic Field Lighting Service	MIS		9	8
Street Lights	Ms-1	1	234	9
Total Sales for Public Street & Highway Lighting		1	243	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,758	57,750	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		261	2	263	1
		988,462	14,735	1,003,197	2
0	0	988,723	14,737	1,003,460	
		520,263	6,598	526,861	3
21,040	28,543	292,106	4,293	296,399	4
13,000	18,008	196,694	2,549	199,243	5
50,990	53,346	772,048	11,841	783,889	6
		17,550	154	17,704	7
85,030	99,897	1,798,661	25,435	1,824,096	
		2,746	16	2,762	8
		21,896	151	22,047	9
0	0	24,642	167	24,809	
				0	10
0	0	0	0	0	
85,030	99,897	2,812,026	40,339	2,852,365	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars	(b)	(c)	
(a)			
Name of Vendor	WI Power & Light		1
Point of Delivery	Substation		2
Type of Power Purchased (firm, dump, etc.)	Firm		3
Voltage at Which Delivered	69K Volts		4
Point of Metering	Substation		5
Total of 12 Monthly Maximum Demands -- kW	122,567		6
Average load factor	67.4308%		7
Total Cost of Purchased Power	2,073,819		8
Average cost per kWh	0.0344		9
On-Peak Hours (if applicable)			10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	2,473	2,965	12
February	2,515	2,554	13
March	2,377	2,467	14
April	2,340	2,282	15
May	2,205	2,437	16
June	2,357	2,284	17
July	2,662	2,666	18
August	2,475	2,815	19
September	2,377	2,438	20
October	2,481	2,420	21
November	2,557	2,838	22
December	2,559	2,789	23
Total kWh (000)	29,378	30,955	24
			25
			26
			27
	(d)	(e)	28
Name of Vendor			29
Point of Delivery			30
Voltage at Which Delivered			31
Point of Metering			32
Type of Power Purchased (firm, dump, etc.)			33
Total of 12 Monthly Maximum Demands -- kW			34
Average load factor			35
Total Cost of Purchased Power			36
Average cost per kWh			37
On-Peak Hours (if applicable)			38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January			40
February			41
March			42
April			43
May			44
June			45
July			46
August			47
September			48
October			49
November			50
December			51
Total kWh (000)			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
Total						<u><u>0</u></u>

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total							0	0
								1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	1981	1997	Older			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	1	1	1			4
Capacity of Transformers in kVA	7,500	10,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW			11,875			7
Dt and Hr of Such Maximum Demand			07/16/1997			8
			18:00			9
Kwh Output			60,331			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,869	1,354	41,995	1
Acquired during year	105	45	1,803	2
Total	2,974	1,399	43,798	3
Retired during year	107	35	971	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,867	1,364	42,827	6
Number end of year accounted for as follows:				7
In customers' use	2,758	1,257	39,526	8
In utility's use	10	13	245	9
Inactive transformers on system		1	10	10
Locked meters on customers' premises				11
In stock	99	93	3,046	12
Total end of year	2,867	1,364	42,827	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	120	108,000	1
Mercury Vapor	250	2	2,400	2
Mercury Vapor	400	2	3,360	3
Other	300	1	1,440	4
Sodium Vapor	100	128	69,120	5
Sodium Vapor	250	11	13,200	6
Total		264	197,520	
Ornamental				
Metal Halide/Halogen	175	4	3,600	7
Metal Halide/Halogen	250	27	32,400	8
Sodium Vapor	250	2	2,400	9
Total		33	38,400	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operating Revenues & Expenses (Page E-01)

#440-448 Sales up \$111,500, 60 new customers.
#545 Purchased Power up \$101,200
#560-935 1997 Operation & Maintenance Expenses up by less than 1% from 1996!
#403 Depreciation up: new substation and growth (\$720,000 in new plant)

Taxes (Acct. 408 - Electric) (Page E-04)

Note: This page is equal to all 408's.

Electric Utility Plant in Service (Page E-06)

#362 001 Older Sub & 1981 Sub \$249,738
#362 011 New (1944) Switchboard - Retired in 1997
#362 041 1997 Substation \$395,314
#364 Primary Construction to Plant
#365 Primary Construction to Plant
#367 Primary Construction to Plant
#368 Transformers 45 new & 35 retired
#369 Service Construction to Plant
#370 Meters 105 new & 107 junked
#371 Yard Lights to Plant
#373 Street Lights to Plant
#390 Added a new Garage Door Opening
#391.1 CRT Terminal
#392 1997 Chevrolet Pickup Truck #8
#397 Radio System for Truck #8

Monthly Peak Demand and Energy Usage (Page E-10)

The February Peak Demand date is Tuesday, January 28, 1997, not Saturday, February 1, 1997.

The August Peak Demand date is Monday, July 28, 1997, not Friday, August 1, 1997.

The September Peak Demand date is Wednesday, August 27, 1997, not Monday, September 1, 1997.

Substation Equipment (Page E-21)

Older Sub has dual voltage highside and should be 34.5 - 69 KV
Older Sub has dual voltage lowside and should be 7.2 - 12.4 KV
1981 Sub has dual voltage highside and should be 34.5 - 69 KV
1981 Sub has dual voltage lowside and should be 7.2 - 12.4 KV

The 15-minute maximum demand, the date & Hour and kWh output included on the Older Sub is the total for all three subs. A split of the information is not available.

ELECTRIC OPERATING SECTION FOOTNOTES

Street Lighting Equipment (Page E-23)

Ornamental Lights are as follows: 4-175H Historic at Main & Madison Streets
23-250H Historic on Main & Madison Streets.
4-250H Historic on Evans Court
2-250S Aluminum Pole at Union & N. Madison

Other Street Light is a Quartz Light
